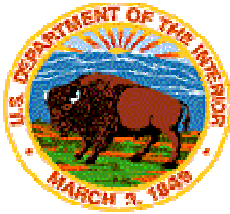
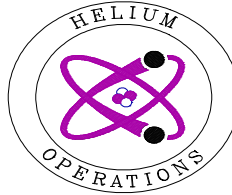


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for July - 2007



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: September 4, 2007

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 09/04/2007

Table 1 - Summary of Helium Operations

July - 2007

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	708,016	196,174	27.71%	28,656,730	7,242,230
Helium Product	238,235	189,390	79.50%	9,092,872	7,146,489
Residue Natural Gas	294,433	0	00.00%	12,542,140	1,188

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	332,017	2,619,778
NGL Sales (gallons)	73,731	647,934

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	681,286	192,034	28.19%	163,491,794	26,978,348
Crude Injection	3,036	2,414	79.51%	65,571,347	47,323,480
Crude Production	3,316	2,437	73.50%	775,806	563,823

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	176,700	1,581,700	1,076,700	6,852,300
Conservation Helium in Storage (EOM)	21,345,051			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	0	151,116	94,131	1,947,116
Sale Volumes Outstanding	48,886			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	67,849	44,755	65.96%	457,589
Crude Disposed	311,068	236,370	75.99%	2,233,074
Net Balance	(243,219)	(191,615)		(1,775,485)
Balance of Stored Helium End Of Month		1,249,869		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$271,237	\$2,439,033
Reservoir Management Fees Billed (\$)	\$261,545	\$2,406,476

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$54,401)	(\$573,198)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$10,604	\$135,237
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$437,961)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$261,545	\$2,406,476
Total operating costs	(\$907,602)	(\$8,956,065)
Sub Total - Items provided by BLM	\$434,354	\$4,223,585
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$4,732,480)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$10,381,125	\$92,631,125
In Kind Sales	\$0	\$8,282,673
Natural Gas & Liquid Sales	\$2,009,602	\$17,113,111

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$524,678	\$6,119,973
Helium Sample Collection Report for month	Submitted - 0	Received - 9
		Analyzed - 26

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

July - 2007

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		681,286	163,491,794	192,034	26,978,348	171,678	40,057,053	281,850	86,534,994	30,094	8,569,571	5,630	1,351,828
BIVINS A-3	Jul-07	46,603	9,618,789	27,414	2,808,548	11,848	2,435,760	6,432	3,926,382	620	383,142	289	64,957
BIVINS A-6	Jul-07	1,997	7,872,649	1,598	4,488,739	350	1,961,509	35	1,272,071	(0)	122,742	14	27,589
BIVINS A-13	Jul-07	48,931	3,647,960	26,505	2,345,349	12,317	970,919	8,841	288,918	925	29,370	342	13,405
BIVINS A-14	Jul-07	55,753	3,996,217	35,488	2,781,107	13,925	1,032,005	5,401	155,713	549	15,324	390	12,068
BIVINS A-4	Jul-07	40,820	9,757,807	16,340	1,537,236	9,995	2,359,985	12,761	5,258,498	1,389	517,247	336	84,842
BUSH A-2	Jul-07	46,267	8,967,449	16,723	1,204,266	11,811	2,171,594	15,646	5,014,519	1,755	496,835	333	80,237
Injection	Jul-07	3,036	65,571,347	2,414	47,323,480	545	16,938,454	56	762,933	0	16	21	546,465
inj Bivins A-3	Jul-07	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Jul-07	(3,036)	(23,531,926)	(2,414)	(16,991,421)	(545)	(6,308,210)	(56)	(125,469)	0	(7)	(21)	(106,819)
inj Bivins A-13	Jul-07	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jul-07	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jul-07	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jul-07	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jul-07	3,316	775,806	2,437	563,823	679	170,671	164	33,548	13	2,505	23	5,259
BIVINS A-1	Jul-07	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jul-07	18,142	11,961,819	1,945	1,769,539	4,423	2,946,284	10,512	6,507,393	1,105	641,482	158	97,120
BIVINS A-5	Jul-07	31,750	12,860,717	8,748	1,319,646	8,089	3,123,336	13,203	7,556,562	1,465	746,865	244	114,309
BIVINS A-7	Jul-07	30,236	9,083,616	10,463	1,889,109	7,868	2,264,895	10,511	4,422,076	1,190	439,960	204	67,576
BIVINS A-9	Jul-07	39,315	7,795,299	779	143,988	10,147	1,885,803	25,389	5,175,907	2,686	515,504	315	74,098
BIVINS A-11	Jul-07	33,265	3,915,771	702	73,581	8,532	955,728	21,452	2,588,095	2,280	260,791	299	37,577
BIVINS A-15	Jul-07	38,560	6,870,139	983	373,884	9,161	1,642,074	25,363	4,355,085	2,623	431,806	430	67,290
BIVINS B-1	Jul-07	39,316	4,871,241	1,680	198,992	9,631	1,174,165	25,018	3,134,825	2,603	316,283	384	46,977
BIVINS B-2	Jul-07	33,265	3,643,220	637	67,978	8,550	896,793	21,325	2,391,546	2,254	242,325	499	44,578
BUSH A-1	Jul-07	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jul-07	36,286	8,696,634	18,796	1,384,649	9,370	2,120,721	7,001	4,653,553	818	460,115	301	77,596
BUSH A-4	Jul-07	24,191	6,216,502	6,087	1,122,390	6,220	1,540,383	10,575	3,188,581	1,156	317,585	152	47,563
BUSH A-5	Jul-07	46,870	12,229,521	14,639	2,469,452	11,962	3,051,330	18,014	6,021,886	1,983	597,265	272	89,589
BUSH A-8	Jul-07	18,144	2,659,041	335	48,582	4,469	634,956	11,849	1,770,396	1,237	175,850	254	29,257
BUSH A-9	Jul-07	0	3,365,832	0	78,958	0	804,325	0	2,230,711	0	220,114	0	31,724
BUSH A-11	Jul-07	21,169	2,910,608	771	81,005	5,088	694,563	13,643	1,911,429	1,410	192,057	257	31,554
BUSH B-1	Jul-07	139	3,097,118	3	58,164	34	734,638	92	2,070,831	10	202,993	1	30,493
FUQUA A-1	Jul-07	0	2,954,070	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Jul-07	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jul-07	30,266	7,959,084	1,399	523,893	7,889	1,927,505	18,787	4,947,705	2,036	491,791	154	68,190
TT Fuel	Jul-07	139	0	3	0	34	0	92	0	10	0	1	0
field-wide pcts				28.19%	16.50%	25.20%	24.50%	41.37%	52.93%	4.42%	5.24%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jul-07 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 06	26.769	7.366
Injection 2003 - 06	(0.528)	(0.407)
Produced to Date 2007	4.346	1.283
Injected to Date 2007	(0.035)	(0.027)
Amount of Raw Gas Available to CHEU	150.011	====> 25.040 total helium in reservoir
Estimated Bottom Hole Pressure	549.407	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

July - 2007

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jul-07	708,016	28,656,730	196,174	7,242,230	178,138	7,205,238	296,183	12,615,525	31,622	1,351,134	5,899	242,603
Calculated Feed	Jul-07	677,831	28,773,825	189,594	7,302,393	170,965	7,228,979	281,595	12,647,199	30,071	1,351,631	5,606	243,622
Feed to Box	Jul-07	673,930	28,609,030	189,594	7,302,393	170,965	7,228,979	281,595	12,647,199	30,071	1,351,631	1,705	78,828
Cheu Product	Jul-07	238,235	9,092,872	189,390	7,146,489	42,775	1,704,282	4,398	179,036	3	359	1,669	62,705
Residue	Jul-07	294,433	12,542,140	0	1,188	7,579	311,511	260,575	11,111,367	26,280	1,116,865	0	1,209
Cold Box Vent	Jul-07	108,919	5,307,746	29	79,731	101,467	4,438,994	7,393	729,479	0	137	29	59,405
Flare/Boot Strap	Jul-07	1,093	623,503	6	32,432	977	258,181	91	247,917	18	79,840	0	5,134
Fuel From Cheu	Jul-07	10,933	358,186	2	221	354	10,598	8,910	289,631	1,667	57,737	0	0
Shrinkage/Loss	Jul-07	2,104	92,553	0	0	0	0	0	0	2,104	92,553	0	0
Unaccounted*	Jul-07	18,214	635,845	168	40,171	17,813	523,785	227	69,496	0	1,072	6	1,322

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	21,521,963	1,264,784
net acceptances +	0	0
redeliveries	0	(191,615)
In Kind Transfers	0	0
Open Market Sales	(176,700)	176,700
Gain/loss	(212)	
Ending Inventory	21,345,051	1,249,869
Total Helium in Reservoir	25,039,560	
Total Helium in Storage	22,594,920	
Helium in native gas	2,444,640	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	42,438	31,869	75.10%
Measured to Pipeline (Private Plants)	68,892	45,217	65.63%
Measured from Pipeline (Private Plant)	312,111	236,386	75.74%
HEU Production	238,235	189,390	79.50%
Injection	3,036	2,414	79.51%
Production	3,316	2,437	73.50%
Ending Inventory	39,319	29,900	76.05%
Gain/Loss	1,585	(212)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

July - 2007

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA/Linde Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	84,961	6,420	17	12,944	20,686	20,235	145,262	143,017	\$8,282,673
Total CYTD	54,145	4,823	6	8,469	12,102	13,614	93,158	91,718	\$5,388,136
Cumulative	1,182,689	46,114	205	240,862	284,660	272,853	2,027,383	1,995,927	\$103,588,345
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	151,116	94,131 1,947,116
Volume outstanding							48,886		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

July - 2007

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	50,000		50,000		\$2,625,000
<u>Air Products, L.P.</u>					
Month	180,000	0	0		\$0
FYTD	785,000	180,000	605,000		\$35,543,750
Cumulative	2,485,400		2,305,400		\$127,854,750
<u>BOC Global Helium, Inc.</u>					
Month	200,000	0	0		\$0
FYTD	580,000	200,000	380,000		\$22,325,000
Cumulative	2,749,000		2,549,000		\$139,562,500
<u>Keyes Helium Co., LLC</u>					
Month	20,000	(6,700)	6,700		\$393,625
FYTD	115,000	13,300	101,700		\$5,974,875
Cumulative	306,200		292,900		\$16,206,275
<u>Matheson Tri-Gas, Inc.</u>					
Month	5,000	0	0		\$0
FYTD	10,000	5,000	0		\$0
Cumulative	10,000		5,000		\$293,750
<u>Praxair, Inc.</u>					
Month	50,000	(170,000)	170,000		\$9,987,500
FYTD	540,000	50,000	490,000		\$28,787,500
Cumulative	1,500,000		1,450,000		\$82,107,500
<u>Linde Gas North America, LLC</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
Total month	455,000	(176,700)	176,700		\$10,381,125
Total FYTD	2,030,000	448,300	1,576,700		\$92,631,125
Total CYTD	1,525,000		1,076,700		\$63,256,125
Cumulative	7,300,600		6,852,300		\$379,684,775
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		176,700	1,581,700	1,076,700	6,852,300
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	296,730		326,369	(\$0.0858)	(\$27,997)
FYTD	2,516,492		2,766,981	(\$0.1012)	(\$279,970)
Cumulative	12,127,509		13,330,362	(\$0.1083)	(\$1,443,129)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					(\$319)
FYTD				(\$0.0004)	(\$1,077)
Cumulative				(\$0.0105)	(\$127,101)
<u>Cenergy Marketing/OGE Energy</u>					
Month	332,017	0	335,270	\$5.802243	\$1,922,293
FYTD	2,619,778	0	2,710,068	\$6.197345	\$16,581,817
Cumulative	12,301,544	0	13,286,373	\$6.118069	\$80,658,367
<u>Seminole Transportation & Gathering</u>					
Month	0	73,731	8,018	\$14.420700	\$115,625
FYTD	0	647,934	70,024	\$11.600898	\$812,341
Cumulative	0	3,008,506	319,541	\$10.182390	\$3,253,691
Total month	332,017	73,731	343,288	\$5.921055	\$2,009,602
Total FYTD	2,619,778	647,934	2,780,092	\$6.232355	\$17,113,111
Total CYTD	1,895,024	432,704	1,960,429	\$6.414011	\$12,432,620
Cumulative	12,301,544	3,008,506	13,605,914	\$6.098114	\$82,341,829

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

July - 2007

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$521,596	\$6,085,627
Natural Gas Royalties (1)	\$2,585	\$21,359
Natural Gas Rentals	\$0	\$0
Other	\$11,266	\$88,377
Revenue Collected from Federal Lease Holds	\$524,678	\$6,119,973

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	158
Number of Samples Received	9	44
Number of Samples Analyzed	10	43
Total Number of Samples Analyzed For Resources Division	48	91
Total Number of Other Samples Analyzed (2)	26	417

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,673,600		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold *	4,800,000	*	4,700,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2006	CY-2006
U.S. Helium Exports (3)	2,071,425	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

July - 2007

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	67,849	66.0%	44,755	457,589	325,877	27,619,665	203,895	35,687,441	1,249,869	\$271,237	Storage Fees
Crude Disposed	311,068	76.0%	236,370	2,233,074	1,575,556	33,048,081	27,195	27,530,438		<u>\$261,545</u>	RMF Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$532,782	\$4,845,508
Net/Balance	(243,219)		(191,615)	(1,775,485)	(1,249,679)	(6,907,134)	176,700	8,157,003			
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas North America, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	21,521,963
Crude Disposed: In Kind Sales transferred for the month	0
Open Market/Reserve Sell Down transferred for the month	(176,700)
Gains and Loses for the month	(212)
Net/Balance of Purchased Helium Remaining for Sale	21,345,051

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

July - 2007

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.80	\$6.21	\$5.94
Fuel used *	total MMBTU	12,918	128,476	604,796
Field compressor fuel revenue *	\$dollars	\$1,018	\$46,093	\$578,327
HEU compressor fuel credit *	\$dollars	\$45,965	\$426,260	\$1,776,783
HEU fuel credit *	\$dollars	\$27,941	\$325,290	\$1,240,109
#1 Compressor run time *	hours	718	6,552	37,023
#2 Compressor run time *	hours	547	5,067	24,648
#3 Compressor run time *	hours	205	2,150	16,596

* Field/CHEU Compressor Operations based on Jul 07 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$54,401)	(\$573,198)	(\$5,442,311)
Cliffside Refiners, LP, GDA010002 (BLM provided fuel *, labor, supplies, etc.)	\$10,604	\$135,237	\$1,327,762
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$437,961)	(\$4,114,549)

* BLM provided fuel cost is based on May 07 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	726	97.5%	6,556	89.9%	34,824
Producing residue gas	726	97.5%	6,361	87.2%	34,794
Producing helium product	726	97.5%	6,299	86.3%	31,972
Producing natural gas liquids	726	97.5%	6,300	86.4%	30,471

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$261,545	\$2,406,476	\$8,391,362
Total operating costs	(\$907,602)	(\$8,956,065)	(\$42,936,823)
Labor	\$69,817	\$698,170	\$2,867,046
Compressor fuel cost *	\$52,656	\$425,347	\$1,658,325
HEU fuel cost *	\$35,118	\$333,879	\$1,233,857
Electric Power *	\$135,149	\$1,350,049	\$6,080,466
Other	(\$292,740)	(\$2,807,445)	(\$7,717,743)
Sub Total - Items provided by BLM	\$434,354	\$4,223,585	\$18,811,347
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$4,732,480)	(\$24,125,476)

* Based on May 07 activity

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	4,129	46,065	190,651
Cheu Pure Water Usage (gallons) *	2,914	32,233	158,453
Electricity Metered (Kwh) used *	2,451,240	22,253,274	104,268,948